



**Public Service
of New Hampshire**

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A Northeast Utilities Company

Christopher J. Goulding
Manager NH Revenue Requirements

ORIGINAL	
N.H.P.U.C. Case No.	DE B-274
Exhibit No.	#3
Witnesses	Eric H. Chung and Michael S. Melate
DO NOT REMOVE FROM FILE	

November 25, 2013

By Electronic Mail Only

Suzanne G. Amidon
Staff Attorney
New Hampshire Public Utilities Commission
21 South Fruit Street
Concord, NH 03301

**DE 13-274, Public Service Company of New Hampshire
Petition for Adjustment to Stranded Cost Recovery Charge**

Dear Attorney Amidon:

I enclose Public Service Company of New Hampshire's responses to data requests from the Technical Session held on November 21, 2013 in the above-captioned proceeding. If you have any questions, please do not hesitate to contact me.

Very truly yours,

Christopher J. Goulding
Manager
NH Revenue Requirements

Enclosures

cc : Discovery Service List (by electronic mail only)

Public Service Company of New Hampshire
Docket No. DE 13-274

Date Request Received: 11/21/2013

Date of Response: 11/25/2013

Request No. TECH 1-001

Page 1 of 3

Request from: New Hampshire Public Utilities Commission Staff

Witness: Michael L. Shelnitz

Request:

With respect to OCA 1-1, please explain the various amounts of the Yankee units of the SCRC calculation related to that EHC-2 pages 6 & 7 lines 9 & 10.

Response:

The PSNH deferred contract obligation represents the expected future payments which the Yankee Units will be required to make to cover PSNH's share of the obligation for decommissioning and other closure related costs. The PSNH deferred contract obligation as of May 1, 2001 was included in SCRC Part 3 stranded costs as part of Restructuring. These costs were previously amortized and recovered from customers in accordance with the Amended Settlement Agreement in DE 99-099. Collections from customers that have not been remitted to the Yankees are included as a reduction to rate base in the SCRC, and as such customers are receiving a return on these funds. Any changes to the future contract obligations as a result of updated forecast assumptions from the plants are recovered or refunded through the SCRC each year. Any refunds relating to prior periods are refunded through the SCRC when PSNH receives them.

See page 2 for a calculation of the lump sum refunds included in the SCRC filing.

See page 3 for a calculation of the adjustment to the deferred contract obligation included in the SCRC filing.

Yankee Lump Sum Payments
 PSNH Share

	CY 2013	MY 2013 (Millions)	MY 2014	MY 2015
Total refund per OCA 1-001	\$ 39.7	\$ 27.7	\$ 27.0	\$ 19.6
PSNH entitlement share	<u>5%</u>	<u>5%</u>	<u>5%</u>	<u>5%</u>
PSNH refund	<u>\$ 2.0</u> (a)	<u>\$ 1.4</u> (b)	<u>\$ 1.4</u> (c)	<u>\$ 1.0</u> (d)

- (a) See Attachment EHC-2, page 7, line 9 for July 2013.
- (b) See Attachment EHC-2, page 7, line 9 for December 2013.
- (c) See Attachment EHC-1, page 7, line 9 for December 2014.
- (d) Refund will be included in the 2015 SCRC rates and reconciliation.

Yankee Contract Obligations
 PSNH Share

	Current Forecast Obligations	Prior Forecast Obligations	Change
	(Millions)		
Connecticut Yankee	\$ 0.4	\$ 5.6	\$ (5.2) (a)
Yankee Atomic	0.3	1.5	(1.2) (b)
Maine Yankee	6.1	0.4	5.7 (c)
Total	\$ 6.8	\$ 7.5	\$ (0.7) (d)

- (a) New forecast includes the \$3.4 million monthly reduction in decommissioning per May 1, 2013 FERC filing.
 (PSNH share of this reduction is calculated as \$3.4 million x 30 months x 5% share or \$5.1 million)
- (b) New forecast includes the \$0.7 million monthly reduction in decommissioning per May 1, 2013 FERC filing.
 (PSNH share of this reduction is calculated as \$0.7 million x 18 months x 5% share or \$0.6 million)
- (c) New forecast includes no change to the monthly decommissioning resulting from the DOE litigation settlement.
- (d) See Attachment EHC-2, page 6, line 9 for December 2014.